



Frontera Resources Dino-2st, Block 12 Taribani Field, Georgia



Frontera Data & Objectives:

- Sidetrack existing well to 2700m
- Restore production in Eldari Formation
- Miocene-Pliocene clastic reservoir zones
- **Low cost production & reserve access**



EDI Objectives:

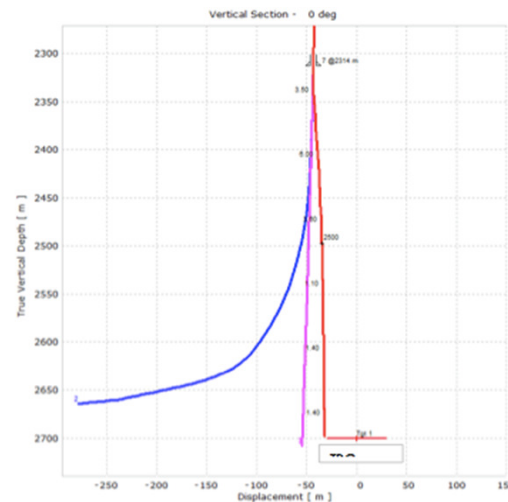
- **Deliver short lead time deployment, remote operation to deliver 3 re-entry wells in Georgia**
- Provide 24 hour engineering support in Tblisi
- Initiate sidetrack from whipstock and window set in 7” casing off at 2320mMD with EDI G2 motor and MWD
- Kick off to gain departure from Dino-2z and Dino-2h wells
- Build to <10degrees then drop to vertical using gyro
- Drill 380m of 6” hole to 2700m TD

EDI Results:

- **All deployment objectives safely met**
- **All directional drilling objectives met**
- Motor Performance Data (2 bit runs):
 - Hole size 6”
 - Measured Depth in: 2320m
 - Measured Depth out: 2700m
 - Drilled distance: 380m
 - Weight on Bit (WOB): 3 – 8t
 - String RPM: 45
 - Flow Rate: 500 l/min
 - Total Drilling Hours: 103.25
 - Total Circulating Hours: 112.41

Frontera Preliminary Results:

- Sidetrack successfully drilled
- Gas and oilshows whilst drilling and wireline data confirm presence of **78.8m of combined pay across the target zones 9, 14 and 15**
- Well available offline for rig less Frac/Stimulation operations



“EDI deliver safe, efficient and cost effective re-entry service enabling low cost access to 78.8m of additional payzone for Frontera Resources