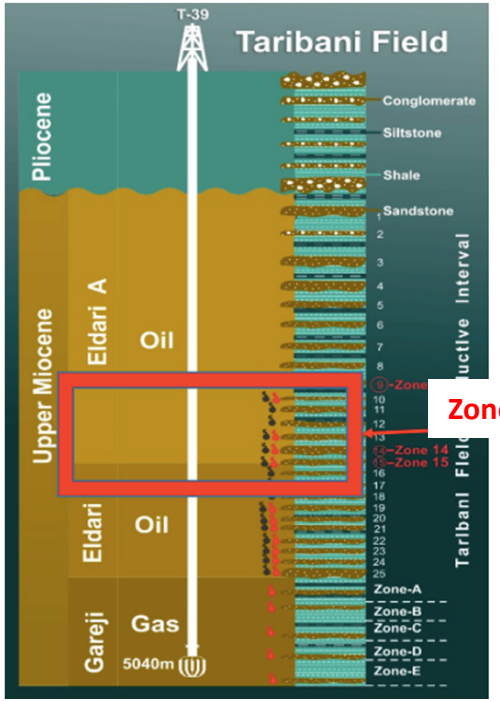
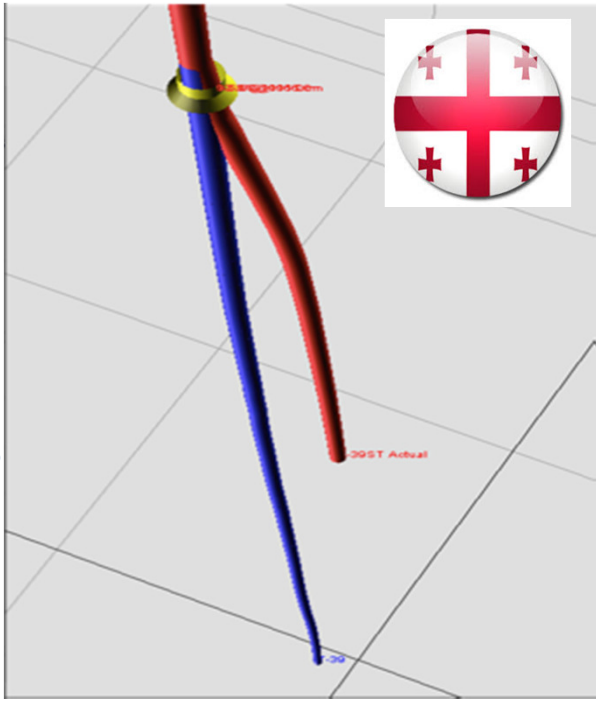
Frontera Resources
Taribani-39ST, Block 12 Taribani Field, Georgia

Energy Drilling International LTD



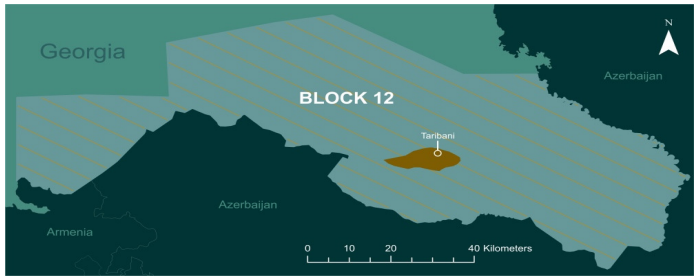
Frontera Objectives:

- Re-enter and rehabilitate Taribani-39 well
- Create window using whipstock 1926m – 1933m
- Build to gain departure then drop to vertical
- Drill to 2800m then run 7” casing
- Restore production in Eldari Formation, perforate:
  - 2372m – 2383m Zone 9
  - 2718m – 2736m Zone 15
- Logs confirm 102m of net pay across zones 9, 14 and 15
- **Additional 12.3m of net pay in zone 13**
- **Low cost production & reserve access**



EDI Results:

- **All directional drilling objectives safely met**
- **Motor Performance Data (2 bit runs):**
  - Hole size 8 1/2”
  - Measured Depth in: 1928m
  - Measured Depth out: 2803m
  - Drilled distance: 875m
  - 2 bit runs – mill tooth then PDC
  - Weight on Bit (WOB): 3 – 10t
  - String RPM: 50
  - Flow Rate: 1320/1700 l/min
  - Total Drilling Hours: 113 hrs
  - Total Circulating Hours: 135 hrs
  - Average ROP: 7.76m/hr



“Following on from the Dino-2ST, with the Taribani-39ST, EDI demonstrate the ability to repeatedly deliver a safe, efficient and cost effective re-entry service enabling low cost access to over 112m of net pay for Frontera Resources”